

2. AMENDMENT/MODIFICATION NO. 0058	3. EFFECTIVE DATE See Block 16C	4. REQUISITION/PURCHASE REQ. NO.	5. PROJECT NO. (If applicable)
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6. ISSUED BY Idaho Operations U.S. Department of Energy Idaho Operations 1955 Fremont Avenue Idaho Falls ID 83415	CODE	00701	7. ADMINISTERED BY (If other than Item 6) Idaho Operations U.S. Department of Energy Idaho Operations 1955 Fremont Avenue MS 1221 Idaho Falls ID 83415	CODE	00701
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8. NAME AND ADDRESS OF CONTRACTOR (No., street, county, State and ZIP Code) FLUOR IDAHO, LLC Attn: AMANDA JORDAN 1070 RIVERWALK DRIVE, SUITE 201 IDAHO FALLS ID 83402	(x)	9A. AMENDMENT OF SOLICITATION NO.
		9B. DATED (SEE ITEM 11)
	x	10A. MODIFICATION OF CONTRACT/ORDER NO. DE-EM0004083
		10B. DATED (SEE ITEM 13) 02/04/2016
CODE 968795604	FACILITY CODE	

11. THIS ITEM ONLY APPLIES TO AMENDMENTS OF SOLICITATIONS

The above numbered solicitation is amended as set forth in Item 14. The hour and date specified for receipt of Offers is extended. is not extended. Offers must acknowledge receipt of this amendment prior to the hour and date specified in the solicitation or as amended, by one of the following methods: (a) By completing Items 8 and 15, and returning _____ copies of the amendment; (b) By acknowledging receipt of this amendment on each copy of the offer submitted; or (c) By separate letter or telegram which includes a reference to the solicitation and amendment numbers. FAILURE OF YOUR ACKNOWLEDGEMENT TO BE RECEIVED AT THE PLACE DESIGNATED FOR THE RECEIPT OF OFFERS PRIOR TO THE HOUR AND DATE SPECIFIED MAY RESULT IN REJECTION OF YOUR OFFER. If by virtue of this amendment you desire to change an offer already submitted, such change may be made by telegram or letter, provided each telegram or letter makes reference to the solicitation and this amendment, and is received prior to the opening hour and date specified.

12. ACCOUNTING AND APPROPRIATION DATA (If required) Net Increase: \$69,861,000.00

13. THIS ITEM ONLY APPLIES TO MODIFICATION OF CONTRACTS/ORDERS. IT MODIFIES THE CONTRACT/ORDER NO. AS DESCRIBED IN ITEM 14.

CHECK ONE	A. THIS CHANGE ORDER IS ISSUED PURSUANT TO: (Specify authority) THE CHANGES SET FORTH IN ITEM 14 ARE MADE IN THE CONTRACT ORDER NO. IN ITEM 10A.
	B. THE ABOVE NUMBERED CONTRACT/ORDER IS MODIFIED TO REFLECT THE ADMINISTRATIVE CHANGES (such as changes in paying office, appropriation date, etc.) SET FORTH IN ITEM 14, PURSUANT TO THE AUTHORITY OF FAR 43.103(b).
	C. THIS SUPPLEMENTAL AGREEMENT IS ENTERED INTO PURSUANT TO AUTHORITY OF:
	D. OTHER (Specify type of modification and authority)
X	B.12 Obligation and Availability of Funds

E. IMPORTANT: Contractor is not. is required to sign this document and return _____ copies to the issuing office.

14. DESCRIPTION OF AMENDMENT/MODIFICATION (Organized by UCF section headings, including solicitation/contract subject matter where feasible.)

Tax ID Number: 45-2724914
DUNS Number: 968795604
Please refer to the detailed funding profile incorporated as part of this modification. The Contractor is directed to continue operations in accordance with contract Section B.2.
Payment:
OR for Idaho
U.S. Department of Energy
Oak Ridge Financial Service Center
P.O. Box 6017
Oak Ridge TN 37831
FOB: Destination
Continued ...

Except as provided herein, all terms and conditions of the document referenced in Item 9 A or 10A, as heretofore changed, remains unchanged and in full force and effect.

15A. NAME AND TITLE OF SIGNER (Type or print)	16A. NAME AND TITLE OF CONTRACTING OFFICER (Type or print) Jennifer K. Cate
15B. CONTRACTOR/OFFEROR <i>(Signature of person authorized to sign)</i>	15C. DATE SIGNED
16B. UNITED STATES OF AMERICA Signature on File <i>(Signature of Contracting Officer)</i>	16C. DATE SIGNED 10/17/2017

CONTINUATION SHEET

REFERENCE NO. OF DOCUMENT BEING CONTINUED
DE-EM0004083/0058

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NAME OF OFFEROR OR CONTRACTOR
FLUOR IDAHO, LLC

ITEM NO. (A)	SUPPLIES/SERVICES (B)	QUANTITY (C)	UNIT (D)	UNIT PRICE (E)	AMOUNT (F)
00001	<p>Period of Performance: 06/01/2016 to 05/31/2021</p> <p>Change Item 00001 to read as follows (amount shown is the total amount):</p> <p>Target ICP-Core DOE Mission Work Line item value is:: \$1,544,693,605.00 Incrementally Funded Amount: \$725,486,121.33</p> <p>This modification obligates \$56,638,000.00 to CLIN-1 and \$13,223,000.00 to CLIN-6 for a total obligation of \$69,861,000.00.</p>				1,544,693,605.00

FLUOR							EM0004083	Previous Mods	Mod	Total Amount
FIN Code	BRC	Prog.	LU	WFO	OC	PBS Title	Description	ITD	58	ITD
CLIN 00001 - TARGET										
P.01.12P001	EY551712B	1110860	0000000		25499	ID 0012BD	C.1 SNF Stabilization and Dispositi	15,577,325.95	2,714,000.00	18,291,325.95
P.01.12PNRC	EZ5017120	1110797	0000000		25499	ID 0012BN	C.1 ISFSI Operations & Maintenanc	164,333.00	50,000.00	214,333.00
P.01.13P001	EY5517131	1111531	0000000		25499	ID 0013	C.1 Solid Waste Stabilization and D	280,102,466.21	37,770,000.00	317,872,466.21
P.01.14P001	EY5517140	1110863	0000000		25499	ID 0014	C.1 Radioactive Liquid Tank Waste	50,759,210.02	8,892,500.00	59,651,710.02
P.01.14P001	EL1708000	1005091	0000000		25499	EE	C.1 SPO Agreement # 30442 - HV	259,350.00	-	259,350.00
P.01.30P001	EY551730B	1110864	0000000		25422	ID 0030B	C.1 Soil and Water Remediation 20	40,391,432.21	5,171,000.00	45,562,432.21
P.01.NAP001	KK0530000	2720889	0000000		25177	NE PD	C.1 DOE Support	1,513,054.68	-	1,513,054.68
								-	-	-
W.04.NAPFEE	Multiple	Multiple			Multiple	Multiple	C.1 FEE	36,207,747.41	2,040,500.00	38,248,247.41
TOTAL CLIN 1 BASE WORK								424,974,919.48	56,638,000.00	481,612,919.48
CLIN 00002 - NAVY 102 CANS										
P.02.NAPNV1	400403309	1720303	0000000	Multiple	25499	NAVY	C.2(a) NAVY - Parts, Pieces, Fines	68,878,343.00	-	68,878,343.00
TOTAL CLINE 2 - BASE WORK								68,878,343.00	-	68,878,343.00
CLIN 00003 - NON-TARGET										
P.03.NAPNV2	400403309	1720303	0000000	Multiple	25499	NAVY	C.3(a) Navy Fuel Transfers	25,729,700.23	-	25,729,700.23
P.03.NAP001	AF5865020	2720925	0502223		25499	NE	C.3(b) [OP] NE CPP-603	5,460,335.49	-	5,460,335.49
P.03.NAC001	AF5865020	2720925	0502223		32002	NE	C.3(b) [GPP] NE CPP-603	7,821,908.07	-	7,821,908.07
P.03.13P001	EY5517131	1111531	05XXXX		25499	ID 0013	C.3(c) CWI & ITG Closeout	360,890.00	-	360,890.00
P.03.NAP002	EY804910A	1110915	0000000		25499	TD&D	C.3(d) James McCarthy Support	30,000.00	-	30,000.00
P.03.NAP003	450240310	7200063	0000000	5003760	25299	USGS	C.3(e) USGS Fuel Movement	422,484.00	-	422,484.00
P.03.NAP004	YN1901000	1721310	0000000	5003835	25499	CBC	C.3(f) CBC - SPRU Project	19,763.00	-	19,763.00
TOTAL CLINE 3 - BASE WORK								39,845,080.79	-	39,845,080.79
CLIN 00004 - TRANSITION										
P.04.13P001	EY551730B	1110864	0502586		25422	ID 0030B	C.4 Transition	6,811,889.00	-	6,811,889.00
TOTAL CLINE 4 TRANSITION								6,811,889.00	-	6,811,889.00
CLIN 00005 - Pension (Accruals from CWI & ITG)										
	EY5517131	1111531	0500155		25499	ID 0013	C.5 Leave Accrual CWI & ITG	11,053,897.54	-	11,053,897.54
	EY5517131	1111531	0502614		25499	ID 0013	C.5 Medical and Accounts Payable	2,889,811.70	-	2,889,811.70
TOTAL CLINE 5 Accruals for CWI and ITG								13,943,709.24	-	13,943,709.24
CLIN 00006 - IWTU										
P.06.14P001	EY5517140	1110863	0502587		25499	ID 0014	C.6 IWTU	101,171,179.82	13,223,000.00	114,394,179.82
TOTAL LINE 6 IWTU								101,171,179.82	13,223,000.00	114,394,179.82
TOTAL FOR CONTRACT FUNDING OBLIGATED								655,625,121.33	69,861,000.00	725,486,121.33