

AMENDMENT OF SOLICITATION/MODIFICATION OF CONTRACT		1. CONTRACT ID CODE	PAGE OF PAGES 1 2
2. AMENDMENT/MODIFICATION NO. 0236	3. EFFECTIVE DATE See Block 16C	4. REQUISITION/PURCHASE REQ. NO.	5. PROJECT NO. (If applicable)
6. ISSUED BY Idaho Operations Office Idaho Operations U.S. Department of Energy Idaho Operations Idaho Falls ID 89415	CODE 892432	7. ADMINISTERED BY (If other than Item 6) Idaho Operations U.S. Department of Energy Idaho Operations 1955 Fremont Avenue MS 1221 Idaho Falls ID 83415	CODE 00701
8. NAME AND ADDRESS OF CONTRACTOR (No., street, county, State and ZIP Code) FLUOR IDAHO, LLC Attn: AMANDA JORDAN 1070 RIVERWALK DRIVE, SUITE 201 IDAHO FALLS ID 83402		(x) 9A. AMENDMENT OF SOLICITATION NO.	
CODE 968795604 FACILITY CODE		9B. DATED (SEE ITEM 11)	
		x 10A. MODIFICATION OF CONTRACT/ORDER NO. DE-EM0004083	
		10B. DATED (SEE ITEM 13) 02/04/2016	

11. THIS ITEM ONLY APPLIES TO AMENDMENTS OF SOLICITATIONS

The above numbered solicitation is amended as set forth in Item 14. The hour and date specified for receipt of Offers is extended, is not extended. Offers must acknowledge receipt of this amendment prior to the hour and date specified in the solicitation or as amended, by one of the following methods: (a) By completing Items 8 and 15, and returning _____ copies of the amendment; (b) By acknowledging receipt of this amendment on each copy of the offer submitted; or (c) By separate letter or electronic communication which includes a reference to the solicitation and amendment numbers. FAILURE OF YOUR ACKNOWLEDGEMENT TO BE RECEIVED AT THE PLACE DESIGNATED FOR THE RECEIPT OF OFFERS PRIOR TO THE HOUR AND DATE SPECIFIED MAY RESULT IN REJECTION OF YOUR OFFER. If by virtue of this amendment you desire to change an offer already submitted, such change may be made by letter or electronic communication, provided each letter or electronic communication makes reference to the solicitation and this amendment, and is received prior to the opening hour and date specified.

12. ACCOUNTING AND APPROPRIATION DATA (If required)

13. THIS ITEM ONLY APPLIES TO MODIFICATION OF CONTRACTS/ORDERS. IT MODIFIES THE CONTRACT/ORDER NO. AS DESCRIBED IN ITEM 14.

<input type="checkbox"/>	A. THIS CHANGE ORDER IS ISSUED PURSUANT TO: (Specify authority) THE CHANGES SET FORTH IN ITEM 14 ARE MADE IN THE CONTRACT ORDER NO. IN ITEM 10A.
<input type="checkbox"/>	B. THE ABOVE NUMBERED CONTRACT/ORDER IS MODIFIED TO REFLECT THE ADMINISTRATIVE CHANGES (such as changes in paying office, appropriation data, etc.) SET FORTH IN ITEM 14, PURSUANT TO THE AUTHORITY OF FAR 43.103(b).
X	C. THIS SUPPLEMENTAL AGREEMENT IS ENTERED INTO PURSUANT TO AUTHORITY OF: Section I.100, Changes - Cost Reimbursement (AUG 1987) - Alternate II and III (APR 1984)
<input type="checkbox"/>	D. OTHER (Specify type of modification and authority)

E. IMPORTANT: Contractor is not is required to sign this document and return 1 copies to the issuing office.

14. DESCRIPTION OF AMENDMENT/MODIFICATION (Organized by UCF section headings, including solicitation/contract subject matter where feasible.)

DUNS Number: 968795604

The purpose of this modification is to definitize scope related to CLIN-6. Please refer to the attached Continuation pages incorporated as part of this modification. The Contractor is directed to continue operations in accordance with contract Section B.2.

Payment:

OR for Idaho

U.S. Department of Energy

Oak Ridge Financial Service Center

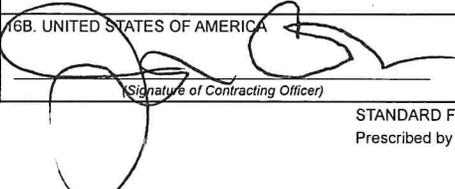
P.O. Box 6017

Oak Ridge TN 37831

Period of Performance: 06/01/2016 to 05/31/2021

Continued ...

Except as provided herein, all terms and conditions of the document referenced in Item 9 A or 10A, as heretofore changed, remains unchanged and in full force and effect.

15A. NAME AND TITLE OF SIGNER (Type or print) Thomas M. Williams Director Prime Contract	15B. CONTRACTOR/OFFEROR Thomas M Williams (Signature of person authorized to sign)	15C. DATE SIGNED 11/4/2020	16A. NAME AND TITLE OF CONTRACTING OFFICER (Type or print) Jennifer K. Cate	16B. UNITED STATES OF AMERICA  (Signature of Contracting Officer)	16C. DATE SIGNED 11/4/2020
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Previous edition unusable

CONTINUATION SHEET

REFERENCE NO. OF DOCUMENT BEING CONTINUED
DE-EM0004083/0236

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NAME OF OFFEROR OR CONTRACTOR
FLUOR IDAHO, LLC

ITEM NO. (A)	SUPPLIES/SERVICES (B)	QUANTITY (C)	UNIT (D)	UNIT PRICE (E)	AMOUNT (F)
00001	<p>Change Item 00001 to read as follows (amount shown is the total amount):</p> <p>Target ICP-Core DOE Mission Work</p> <p>Line item value is: \$2,067,358,498.00 Incrementally Funded Amount: \$1,930,808,497.71</p> <p>This modification increases the Total Contract Value by \$5,719,678 from \$2,112,566,532 to \$2,118,286,210.</p>				2,067,358,498.00

This modification is being made under the authority of contract clause Section I.100, FAR 52.243-2 *Changes – Cost Reimbursement (AUG 1987) - Alternate II and III (APR 1984)*. This modification definitizes CLIN-6 scope at *Section C.6.1.10 Integrated Waste Treatment Unit (IWTU) Phase 3/4, Facility Modifications, Confirmatory Demonstration Run, System Performance Tests, and the Startup of Radioactive Operations* as detailed below.

The indirect cost under CLIN-1 is adjusted to reflect this change per Section B.15(g).

The following changes are hereby made to the contract:

1. **SECTION B.2 (c) CONTRACT COST AND FEE SCHEDULE** is revised as follows:

CLIN-1: Target ICP Core DOE Mission Work Scope (Base)

The Direct Target Cost is unchanged at \$954,845,962.

The Indirect Target Cost is increased by \$796,052 from \$354,331,827 to \$355,127,879.

The Total Target Cost is increased by \$796,052 from \$1,309,177,789 to \$1,309,973,841.

The Cost Incentive (Target) is increased by \$39,405 from \$32,236,612 to \$32,276,017.

The Cost Incentive (Maximum) is increased by \$103,089 from \$80,724,609 to \$80,827,698.

The overall CLIN-1 Max Fee is correspondingly increased by \$103,089 from \$157,830,824 to \$157,933,913.

CLIN-6 Section C.6.1.10, Integrated Waste Treatment Unit (IWTU) Phase 3/4 Part C Facility Modifications, Confirmatory Demonstration Run, System Performance Tests, and the Startup of Radioactive Operations:

IWTU Phase 3/4 estimated cost is increased by \$4,422,511 from \$189,090,973 to \$193,513,484. Fixed fee is increased by \$398,026 from \$11,650,485 to \$12,048,511.

Summary:

The revised Total Contract Value (Includes Options) is increased by \$5,719,678 (cost and fee adjustments under CLIN-1 and CLIN-6) from \$2,112,566,532 to \$2,118,286,210.

The following B.2(c) Fee Model has been updated to reflect the adjustments to CLIN-1 and CLIN-6.

B.2(c) Table				
CLIN 00001- TARGET ICP-CORE DOE MISSION WORK (BASE)				
	Target Cost	Max Fee	Target Fee	Total Price
Direct Target Cost w/ ID Spt (No Options Included)	954,845,962	157,933,913		1,467,907,754
Indirect Target Cost w/o ID Spt (Total Pool, PWS C.8)	355,127,879			
	1,309,973,841			
Target Fee			64,843,705	
Subtotal Milestone-Schedule & Performance Fee (B.3(d))		77,106,215		
Subtotal Incremental Cost Incentive Fee		80,827,698		
Cost Incentive Breakout				
Cost Incentive (Max)		80,827,698		12.95%
Cost Incentive (Target)			32,276,017	4.95%
CLIN 00002 - TARGET ICP CORE NNPP PPF WORK SCOPE				
	Target Cost	Max Fee	Target Fee	Total Price
Navy (Pieces, Parts and Fines - 102 Cans)	42,367,181	5,382,479	2,503,195	47,749,660
Milestone-Schedule & Performance		3,970,091	1,963,325	
Cost Incentive (Max)		1,412,388	539,870	
CLIN 00003 - NON-TARGET ICP CORE WORK SCOPE				
	Estimated Cost	Fee		Total Price
Total Non-Target Work Scope (See Contracting Officer for Breakout)	58,829,070	3,091,456		61,920,526
CLIN 00004- CONTRACT TRANSITION PERIOD				
Transition	6,811,889	0		6,811,889
CLIN 00005 - DEFINED BENEFIT PENSION PLAN COSTS				
Pension	125,000,000	0		125,000,000
CLIN 00006 INTEGRATED WASTE TREATMENT UNIT (IWTU) OPERATIONS AND TURNOVER				
	Estimated Cost	Max Fee	Fee Gal	Total Price
IWTU Ops (C.6.1) (Definitized by Modification 152)	0	-	\$ 6.53	\$ -
	Estimated Cost	Fee		
IWTU Phase 1 - Process Assessment (C.6.1.1) (Fixed Fee)	19,331,848	956,926		20,288,774
IWTU Phase 2 - Technical Issue Resolution (C.6.1.2) (Milestone Fee)	115,785,533	5,523,919		121,309,452
IWTU Phase 3/4 - Startup of Radiological Operations (C.6.1.10) (Fixed/Milestone Fee)	193,513,484	22,856,959		216,370,443
Total (Excluding C.6.1 IWTU Ops)	328,630,865	29,337,804		357,968,669
Total Contract Cost (Excluding Options)				
	Contract Cost	Max Fee	Target Fee	Total Price
	1,871,612,846	195,745,652	67,346,900	2,067,358,498
Total Contract Cost (Includes Options)				
	Target Cost	Max Fee	Target Fee	Total Price
Priced Options				
00001a - GrndWtr Monitoring Wells / CFA Landfill	773,962	100,228	38,311	874,190
00001b - GrdWtr Monitoring Wells/TAN Rem	676,966	87,667	33,510	764,633
00001c - Legacy Excess Radioactive/Haz Materials	24,747,535	3,204,806	1,225,003	27,952,341
00001d - RCRA Closure of AMWTP Facilities (Definitized by Modification 207)	-	-	-	-
00001e - Additional Temporary Storage	6,548,465	848,026	324,149	7,396,491
00001f - RH TRU Lot 11 Option Work (Definitized by Modification 050)	-	-	-	-
00001g - RH TRU Lot 12 Option Work	12,341,796	1,598,263	610,919	13,940,059
00001h - RH TRU Lot 11 GFY 2020 Option Work (Definitized by Modification 142)	-	-	-	-
00001i - RH TRU Lot 11 GFY 2021 Option Work (Definitized by Modification 220)	-	-	-	-
Total Options	45,088,724	5,838,990	2,231,892	50,927,714
Total Contract Cost (Includes Options) and Max Fee	1,916,701,570	201,584,641	69,578,792	2,118,286,210
Contract Performance Ceiling (B.6)				
Contract Performance Ceiling	1,581,298,372			
NOTE: Fixed Fee values from CLIN-3 and CLIN-6 are included in the max fee value for the total contract cost and total contract cost including options.				

No other changes to Section B.2.

- SECTION B.6(a)(2) CONTRACT PERFORMANCE CEILING** is increased by \$899,141 from \$1,580,399,231 to \$1,581,298,372.

3. **SECTION C.6.1.10 Integrated Waste Treatment Unit (IWTU) Phase 3/4, Facility Modifications, Confirmatory Demonstration Run, System Performance Tests, and the Startup of Radioactive Operations** is revised to incorporate the following scope:

The Contractor shall complete the scope items as detailed in CCN 325592 Transmittal of Integrated Waste Treatment Unit Additional Outage J Extended Scope, Cost and Schedule Estimate, dated August 12, 2020. These scope items include: East Cyclone Cleanout (reduction); Cord Plug and Transfer Switch for Control Power to IWTU Sub 12; PRC Plugging and PRC Acid Decontamination; Canister Prep and Fab; and an Additional 720 Hours of System Performance Testing.

Based on this change, the CLIN-6 estimated cost is increased by \$4,422,511 with a corresponding fixed fee of \$398,026. In addition, per B.15(g), CLIN-1 indirect costs for POH are increased by \$796,052. The corresponding target fee is increased by \$39,405, and the max fee is increased by \$103,089.

No other changes to Section C.6.

4. **CONTRACTOR'S STATEMENT OF RELEASE:** In consideration of the modification agreed to herein as a complete equitable adjustment for the directed change to incorporate the work scope under CLIN-6 Section C.6.1.10 Integrated Waste Treatment Unit (IWTU) Phase 3/4, Facility Modifications, Confirmatory Demonstration Run, System Performance Tests, and the Startup of Radioactive Operations as detailed above, and in accordance with contract Section I.100 52.243-2 Changes—Cost Reimbursement Alt II and III, the Contractor hereby releases the Government from any and all liability under this contract for further equitable adjustments attributable to such facts or circumstances giving rise to the proposal for adjustment. The total net price of the equitable adjustment for CLIN-1 and CLIN-6 is \$5,719,678.

No other changes to the terms and conditions.