

**AMENDMENT OF SOLICITATION/MODIFICATION OF CONTRACT**

1. CONTRACT ID CODE  
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2. AMENDMENT/MODIFICATION NO. 3. EFFECTIVE DATE 4. REQUISITION/PURCHASE REQ. NO. 5. PROJECT NO. (If applicable)  
0174 See Block 16C

6. ISSUED BY CODE 892432 7. ADMINISTERED BY (If other than Item 6) CODE 00701  
Idaho Operations Office  
Idaho Operations  
U.S. Department of Energy  
Idaho Operations  
Idaho Falls ID 89415  
Idaho Operations  
U.S. Department of Energy  
Idaho Operations  
1955 Fremont Avenue  
MS 1221  
Idaho Falls ID 83415

8. NAME AND ADDRESS OF CONTRACTOR (No., street, county, State and ZIP Code)  
FLUOR IDAHO, LLC  
Attn: AMANDA JORDAN  
1070 RIVERWALK DRIVE, SUITE 201  
IDAHO FALLS ID 83402  
9A. AMENDMENT OF SOLICITATION NO. (x)  
9B. DATED (SEE ITEM 11)  
10A. MODIFICATION OF CONTRACT/ORDER NO. x  
DE-EM0004083  
10B. DATED (SEE ITEM 13)  
02/04/2016  
CODE 968795604 FACILITY CODE

**11. THIS ITEM ONLY APPLIES TO AMENDMENTS OF SOLICITATIONS**

The above numbered solicitation is amended as set forth in Item 14. The hour and date specified for receipt of Offers  is extended.  is not extended. Offers must acknowledge receipt of this amendment prior to the hour and date specified in the solicitation or as amended, by one of the following methods: (a) By completing Items 8 and 15, and returning \_\_\_\_\_ copies of the amendment; (b) By acknowledging receipt of this amendment on each copy of the offer submitted; or (c) By separate letter or electronic communication which includes a reference to the solicitation and amendment numbers. FAILURE OF YOUR ACKNOWLEDGEMENT TO BE RECEIVED AT THE PLACE DESIGNATED FOR THE RECEIPT OF OFFERS PRIOR TO THE HOUR AND DATE SPECIFIED MAY RESULT IN REJECTION OF YOUR OFFER. If by virtue of this amendment you desire to change an offer already submitted, such change may be made by letter or electronic communication, provided each letter or electronic communication makes reference to the solicitation and this amendment, and is received prior to the opening hour and date specified.

**12. ACCOUNTING AND APPROPRIATION DATA (If required)**

**13. THIS ITEM ONLY APPLIES TO MODIFICATION OF CONTRACTS/ORDERS. IT MODIFIES THE CONTRACT/ORDER NO. AS DESCRIBED IN ITEM 14.**

CHECK ONE	A. THIS CHANGE ORDER IS ISSUED PURSUANT TO: (Specify authority) THE CHANGES SET FORTH IN ITEM 14 ARE MADE IN THE CONTRACT ORDER NO. IN ITEM 10A.
	B. THE ABOVE NUMBERED CONTRACT/ORDER IS MODIFIED TO REFLECT THE ADMINISTRATIVE CHANGES (such as changes in paying office, appropriation data, etc.) SET FORTH IN ITEM 14, PURSUANT TO THE AUTHORITY OF FAR 43.103(b).
X	C. THIS SUPPLEMENTAL AGREEMENT IS ENTERED INTO PURSUANT TO AUTHORITY OF: FAR 43.103(a) - Bilateral Agreement
	D. OTHER (Specify type of modification and authority)

E. IMPORTANT: Contractor  is not  is required to sign this document and return 1 copies to the issuing office.

**14. DESCRIPTION OF AMENDMENT/MODIFICATION (Organized by UCF section headings, including solicitation/contract subject matter where feasible.)**

DUNS Number: 968795604  
The purpose of this modification is to match the STRIPES CLIN value with the total price (excluding options) of the B.2(c) table. Please refer to the continuation pages incorporated as part of this modification. The Contractor is directed to continue operations in accordance with contract Section B.2.

Payment:  
OR for Idaho  
U.S. Department of Energy  
Oak Ridge Financial Service Center  
P.O. Box 6017  
Oak Ridge TN 37831  
Continued ...

Except as provided herein, all terms and conditions of the document referenced in Item 9 A or 10A, as heretofore changed, remains unchanged and in full force and effect.

15A. NAME AND TITLE OF SIGNER (Type or print) 16A. NAME AND TITLE OF CONTRACTING OFFICER (Type or print)  
Thomas M. Williams Director, Prime Contracts Aaron Nebeker

15B. CONTRACTOR/OFFEROR 15C. DATE SIGNED 16B. UNITED STATES OF AMERICA 16C. DATE SIGNED  
 2/24/2020  2/24/2020  
(Signature of person authorized to sign) (Signature of Contracting Officer)

Previous edition unusable

**CONTINUATION SHEET**

REFERENCE NO. OF DOCUMENT BEING CONTINUED  
DE-EM0004083/0174

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NAME OF OFFEROR OR CONTRACTOR  
FLUOR IDAHO, LLC

ITEM NO. (A)	SUPPLIES/SERVICES (B)	QUANTITY (C)	UNIT (D)	UNIT PRICE (E)	AMOUNT (F)
00001	<p>FOB: Destination Period of Performance: 06/01/2016 to 05/31/2021</p> <p>Change Item 00001 to read as follows (amount shown is the total amount):</p> <p>Target ICP-Core DOE Mission Work 1,910,758,192.00</p> <p>Line item value is: \$1,910,758,192.00 Incrementally Funded Amount: \$1,616,523,755.91</p> <p>This modification increases the Total Contract Value (excluding Options) by \$22,531,501.28 from \$1,888,226,690.72 to \$1,910,758,192.00 (minor differences due to rounding). This increase in value is administrative only to ensure consistency with the B.2(c) table.</p>				

The purpose of this modification is to correct the official federal procurement system, STRIPES, contract CLIN-1 value. This modification is being made under the authority of FAR 43.103(A) – *Bilateral Agreement*.

Modification 149 incorrectly decreased the CLIN-1 value in STRIPES (which does not include priced options) by \$25,035,066. Modification 149 removed priced option 00001F - RH TRU lot 11, but only the max fee under CLIN-1 should have been decreased (a decrease of \$3,462,662). In addition, Modification 157 incorrectly reduced the STRIPES CLIN-1 value by \$959,095.28. This was a funding modification and should have only decreased funding and not the value of the CLIN-1.

Based on the changes stated above, the CLIN-1 value in STRIPES is increased by \$22,531,501.28. There is no scope attached to this modification. This change is considered administrative in nature to ensure the STRIPES CLIN-1 value is correct and consistent with the B.2(c) table.

The B.2(c) table, recently updated by Modification 173, remains correct. See B.2(c) table below.

No other changes to the contract terms and conditions.

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<b>B.2(c) Table</b>				
<b><u>CLIN 00001 - TARGET ICP-CORE DOE MISSION WORK (BASE)</u></b>				
	Target Cost	Max Fee	Target Fee	Total Price
Direct Target Cost w/ ID Spt (No Options Included)	905,835,132	145,151,849		1,367,036,418
Indirect Target Cost w/o ID Spt (Total Pool, PWS C.8)	316,049,437			
	1,221,884,569			
Target Fee			60,483,286	
Subtotal Milestone-Schedule & Performance Fee (B.3(d))		74,438,862		
Subtotal Incremental Cost Incentive Fee		70,712,987		
Cost Incentive Breakout				
Cost Incentive (Max)		70,712,987		12.95%
Cost Incentive (Target)			27,915,599	4.95%
<b><u>CLIN 00002 - TARGET ICP CORE NNPP PPF WORK SCOPE</u></b>				
	Target Cost	Max Fee	Target Fee	Total Price
Navy (Pieces, Parts and Fines - 102 Cans)	42,367,181	5,382,479	2,503,195	47,749,660
Milestone-Schedule & Performance		3,970,091	1,963,325	
Cost Incentive (Max)		1,412,388	539,870	
<b><u>CLIN 00003 - NON-TARGET ICP CORE WORK SCOPE</u></b>				
	Estimated Cost	Fee		Total Price
Total Non-Target Work Scope (See Contracting Officer for Breakout)	56,784,084	2,937,333		59,721,417
<b><u>CLIN 00004 - CONTRACT TRANSITION PERIOD</u></b>				
Transition	6,811,889	0		6,811,889
<b><u>CLIN 00005 - DEFINED BENEFIT PENSION PLAN COSTS</u></b>				
Pension	125,000,000	0		125,000,000
<b><u>CLIN 00006 INTEGRATED WASTE TREATMENT UNIT (IWTU) OPERATIONS AND TURNOVER</u></b>				
	Estimated Cost	Max Fee	Fee Gal	Total Price
IWTU Ops (C.6.1) (Definitized by Modification 152)	0	-	\$ 6.53	\$ -
	Estimated Cost	Fee		
IWTU Phase 1 - Process Assessment (C.6.1.1) (Fixed Fee)	19,331,848.00	956,926.00		20,288,774.00
IWTU Phase 2 - Technical Issue Resolution (C.6.1.2) (Milestone Fee)	90,364,264.00	5,523,919.00		95,888,183.00
IWTU Phase 3/4 - Startup of Radiological Operations (C.6.1.10) (Fixed/Milestone Fee)	167,391,405.00	20,870,446.35		188,261,851.35
<b>Total (Excluding C.6.1 IWTU Ops)</b>	<b>277,087,517.00</b>	<b>27,351,291.35</b>		<b>304,438,808.35</b>
<b><u>Total Contract Cost (Excluding Options)</u></b>				
	Contract Cost	Max Fee	Target Fee	Total Price
	1,729,935,240	180,822,952	62,986,481	1,910,758,192
<b><u>Total Contract Cost (Includes Options)</u></b>				
	Target Cost	Max Fee	Target Fee	Total Price
00001a - GrndWtr Monitoring Wells / CFA Landfill	773,962	100,228	38,311	874,190
00001b - GrdWtr Monitoring Wells/TAN Rem	676,966	87,667	33,510	764,633
00001c - Legacy Excess Radioactive/Haz Materials	24,747,535	3,204,806	1,225,003	27,952,341
00001d - RCRA Closure of AMWTP Facilities	30,476,158	3,946,662	1,508,570	34,422,820
00001e - Additional Temporary Storage	6,548,465	848,026	324,149	7,396,491
00001f - RH TRU Lot 11 Option Work (Definitized by Modification 050)	-	-	-	-
00001g - RH TRU Lot 12 Option Work	12,341,796	1,598,263	610,919	13,940,059
00001h - RH TRU Lot 11 GFY 2020 Option Work (Definitized by Modification 142)	-	-	-	-
00001i - RH TRU Lot 11 GFY 2021 Option Work	12,607,309	1,632,647	624,062	14,239,956
Total Options	88,172,191	11,418,299	4,364,524	99,590,490
Total Contract Cost (Includes Options) and Max Fee	1,818,107,431	192,241,251	67,351,005	2,010,348,681
<b><u>Contract Performance Ceiling (B.6)</u></b>				
Contract Performance Ceiling	1,478,382,050			