

AMENDMENT OF SOLICITATION/MODIFICATION OF CONTRACT		1. CONTRACT ID CODE		PAGE OF PAGES 1 1	
2. AMENDMENT/MODIFICATION NO. 0311		3. EFFECTIVE DATE See Block 16C		4. REQUISITION/PURCHASE REQ. NO.	
6. ISSUED BY Idaho Operations U.S. Department of Energy Idaho Operations 1955 Fremont Avenue Idaho Falls ID 83415		CODE 00701		5. PROJECT NO. (If applicable)	
7. ADMINISTERED BY (If other than Item 6) Idaho Operations U.S. Department of Energy Idaho Operations 1955 Fremont Avenue MS 1221 Idaho Falls ID 83415		CODE 00701			
8. NAME AND ADDRESS OF CONTRACTOR (No., street, county, State and ZIP Code) CH2M WG IDAHO LLC Attn: Erin S. Bognar 151 NORTH RIDGE AVENUE SUITE 150 IDAHO FALLS ID 834024039		(x)		9A. AMENDMENT OF SOLICITATION NO.	
CODE 166527569		FACILITY CODE		9B. DATED (SEE ITEM 11)	
				X 10A. MODIFICATION OF CONTRACT/ORDER NO. DE-AC07-05ID14516	
				10B. DATED (SEE ITEM 13) 03/23/2005	

11. THIS ITEM ONLY APPLIES TO AMENDMENTS OF SOLICITATIONS

The above numbered solicitation is amended as set forth in Item 14. The hour and date specified for receipt of Offers is extended. is not extended. Offers must acknowledge receipt of this amendment prior to the hour and date specified in the solicitation or as amended, by one of the following methods: (a) By completing Items 8 and 16, and returning _____ copies of the amendment; (b) By acknowledging receipt of this amendment on each copy of the offer submitted; or (c) By separate letter or telegram which includes a reference to the solicitation and amendment numbers. FAILURE OF YOUR ACKNOWLEDGEMENT TO BE RECEIVED AT THE PLACE DESIGNATED FOR THE RECEIPT OF OFFERS PRIOR TO THE HOUR AND DATE SPECIFIED MAY RESULT IN REJECTION OF YOUR OFFER. If by virtue of this amendment you desire to change an offer already submitted, such change may be made by telegram or letter, provided each telegram or letter makes reference to the solicitation and this amendment, and is received prior to the opening hour and date specified.

12. ACCOUNTING AND APPROPRIATION DATA (If required)

13. THIS ITEM ONLY APPLIES TO MODIFICATION OF CONTRACTS/ORDERS. IT MODIFIES THE CONTRACT/ORDER NO. AS DESCRIBED IN ITEM 14.

<input type="checkbox"/>	A. THIS CHANGE ORDER IS ISSUED PURSUANT TO: (Specify authority) THE CHANGES SET FORTH IN ITEM 14 ARE MADE IN THE CONTRACT ORDER NO. IN ITEM 10A.
<input type="checkbox"/>	B. THE ABOVE NUMBERED CONTRACT/ORDER IS MODIFIED TO REFLECT THE ADMINISTRATIVE CHANGES (such as changes in paying office, appropriation date, etc.) SET FORTH IN ITEM 14, PURSUANT TO THE AUTHORITY OF FAR 43.103(b).
<input type="checkbox"/>	C. THIS SUPPLEMENTAL AGREEMENT IS ENTERED INTO PURSUANT TO AUTHORITY OF
<input checked="" type="checkbox"/>	D. OTHER (Specify type of modification and authority) Clause I.81 52.243-2 Changes - Cost Reimbursement (AUG 1987) Alt I (APR 1984)

E. IMPORTANT: Contractor is not. is required to sign this document and return 1 copies to the issuing office.

14. DESCRIPTION OF AMENDMENT/MODIFICATION (Organized by UCF section headings, including solicitation/contract subject matter where feasible.)

Tax ID Number: 05-0607601

DUNS Number: 166527569

Refer to the Continuation Pages incorporated as part of this modification.

Payment:

OR for Idaho

U.S. Department of Energy

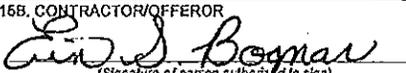
Oak Ridge Financial Service Center

P.O. Box 4368

Oak Ridge TN 37831

Period of Performance: 03/23/2005 to 09/30/2015

Except as provided herein, all terms and conditions of the document referenced in Item 9 A or 10A, as heretofore changed, remains unchanged and in full force and effect.

15A. NAME AND TITLE OF SIGNER (Type or print) Erin S. Bognar, CWI - CFO		16A. NAME AND TITLE OF CONTRACTING OFFICER (Type or print) Maria M. Mitchell-Williams	
15B. CONTRACTOR/OFFEROR  (Signature of person authorized to sign)	15C. DATE SIGNED 9-28-15	15B. UNITED STATES OF AMERICA  (Signature of Contracting Officer)	15C. DATE SIGNED 9/28/15

CONTINUATION SHEET

REFERENCE NO. OF DOCUMENT BEING CONTINUED
DE-AC07-05ID14516/0311

PAGE OF
2 2

NAME OF OFFEROR OR CONTRACTOR
CH2M WG IDAHO LLC

ITEM NO. (A)	SUPPLIES/SERVICES (B)	QUANTITY (C)	UNIT (D)	UNIT PRICE (E)	AMOUNT (F)
00003	<p>Payment: OR for Idaho U.S. Department of Energy Oak Ridge Financial Service Center P.O. Box 6017 Oak Ridge TN 37831</p> <p>FOB: Destination Period of Performance: 03/23/2005 to 09/30/2015</p> <p>Change Item 00003 to read as follows (amount shown is the total amount):</p> <p>Target Cost (CLINS A-C) Line item value is: \$758,772,194.00 Incrementally Funded Amount: \$696,610,611.09</p> <p>ICP2 - Extension Target Cost (CLINS A-C): For CLIN-C, this modification decreased the Target Cost by \$1,924,573 and Target Fee by \$141,649. The revised contract value is \$758,772,194. This includes an estimated cost of \$604,970,774, an estimated fee of \$41,301,420, and pension funding of \$112,500,000.</p> <p>Refer to the continuation pages for details.</p>				758,772,194.00

This modification provides a CLIN C – Balance of ICP Target Cost and Target Fee adjustment for the items described below.

1. B.14 EXTENSION - TOTAL CONTRACT TARGET COST, FEE, AND COMPLETION DATE paragraph (c) is modified as follows:

- (c) CLIN C – Balance of ICP: The total contract target cost and target fee are based on a period of performance from October 1, 2012, through September 30, 2015.

The target cost is decreased by \$1,924,573 from \$512,134,051 to \$510,209,478

The target fee is decreased by \$141,649 from \$37,693,068 to \$37,551,419.

2. B.15 EXTENSION INCENTIVE FEE remains unchanged under this modification.

Cost Incentive

Target Cost: \$510,209,478

Target Fee: \$37,551,419 (7.36% of target cost)

Maximum Fee: \$76,531,422 (Maximum Fee must not exceed 15% of target cost)

Minimum Fee: \$0.00

Fee Calculation: The fee payable under this contract shall be the target fee increased by thirty (30) cents for every dollar that the total allowable cost is less than the target cost or decreased by thirty (30) cents for every dollar that the total allowable cost exceeds the target cost as specified in FAR 52.216-10 and subject to the maximum fee limitation above for work performed under Section C.8. If there is a fee reduction as a result of failure to meet identified milestones in CLIN A (Refer to B.15(a) above), it will be accomplished by fee reduction in this CLIN C.

3. C.8.2.1.1 REMOTE HANDLED (RH) TRANSURANIC (TRU) DISPOSITION (PBS 13) is revised as follows:

Due to unforeseen conditions, including Cesium carryover and Cadmium blockage regarding the Sodium Distillation System (SDS), CWI was required to shut down operations, redesign the SDS component, and remove and replace affected equipment. As a result of this contract change, the equitable adjustment results in a CLIN C target cost increase of \$1,075,427 and a target fee increase of \$79,151.

C.8.3 INTEC PROGRAMS (PBS ID 14) is modified as follows:

Due to the delay in IWTU radioactive operations, the proposed fuel and electrical usage for IWTU will not occur and a deductive change is required. The purpose of this deductive change is to enable an equitable adjustment for both CWI and the government pertaining to fuel and electricity use resulting from IWTU not commencing radioactive operations.

This results in a CLIN C target cost decrease of \$3,000,000 and a target fee decrease of \$220,800.

4. CONTRACTOR'S STATEMENT OF RELEASE: In consideration of the modification agreed to herein as a complete equitable adjustment for the directed change to incorporate the requirements under CLIN C – Section C.8.2.1.1 Remote Handled (RH) Transuranic (TRU) (PBS 13) and Section C.8.3 INTEC Program (PBS ID 14), and in accordance with contract Section I.81 52.243-2 Changes—Cost Reimbursement Alt I, the Contractor hereby releases the Government from any and all liability under this contract for further equitable adjustments attributable to such facts or circumstances giving rise to the proposal for adjustment. The total target price of the equitable adjustment for CLIN C is a decrease of \$2,066,221.